GENERATORS HAD CAPACITY AVAILABLE DURING BLACKOUT AND SERVICE INTERRUPTION HOURS

Average of Power Available, but not supplied, During Blackout and Service Interruption Hours

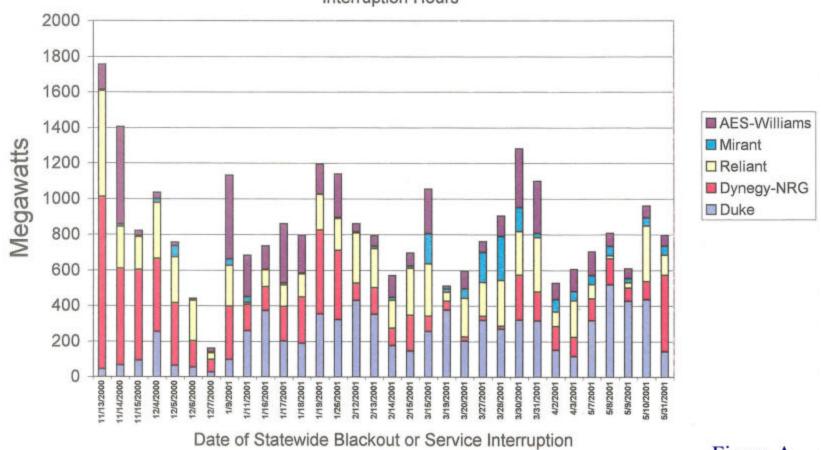
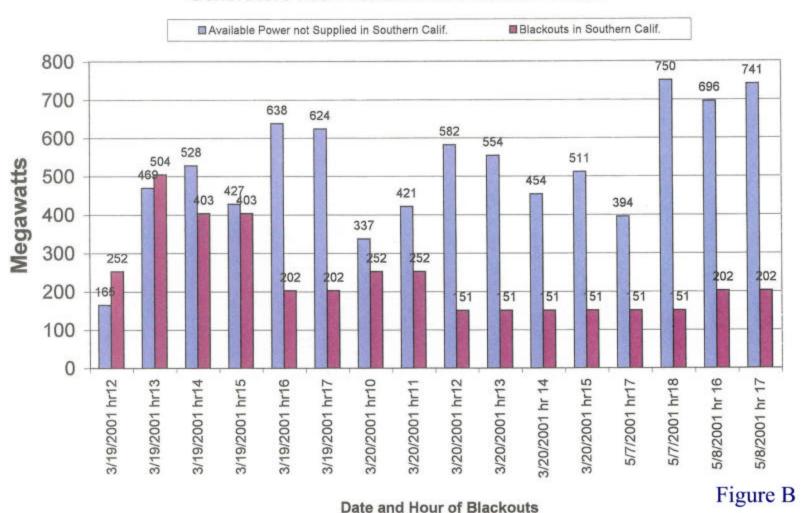


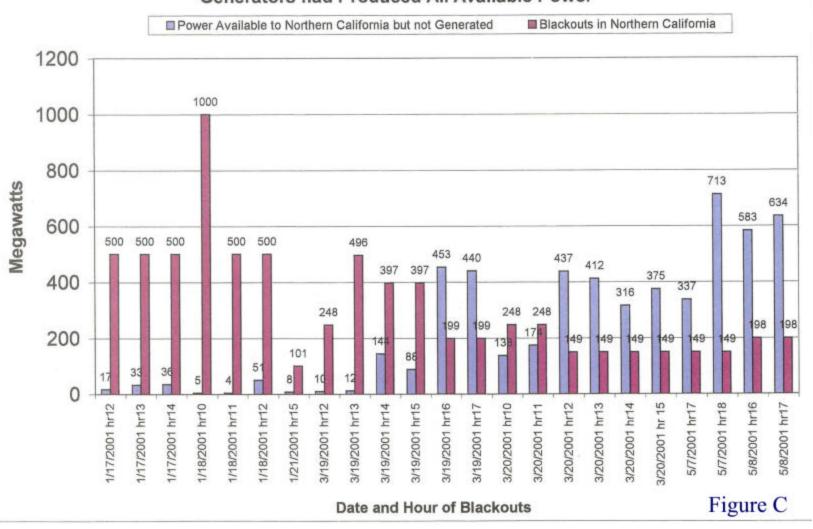
Figure A

14 Blackout Hours in Southern California Could Have Been Avoided If Generators had Produced All Available Power



2

10 Blackout Hours in Northern California Could Have Been Avoided if Generators had Produced All Available Power



California Electricity Prices Rose Starting in May 2000

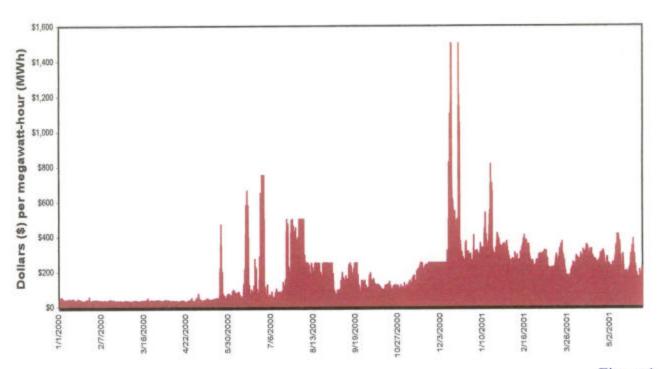
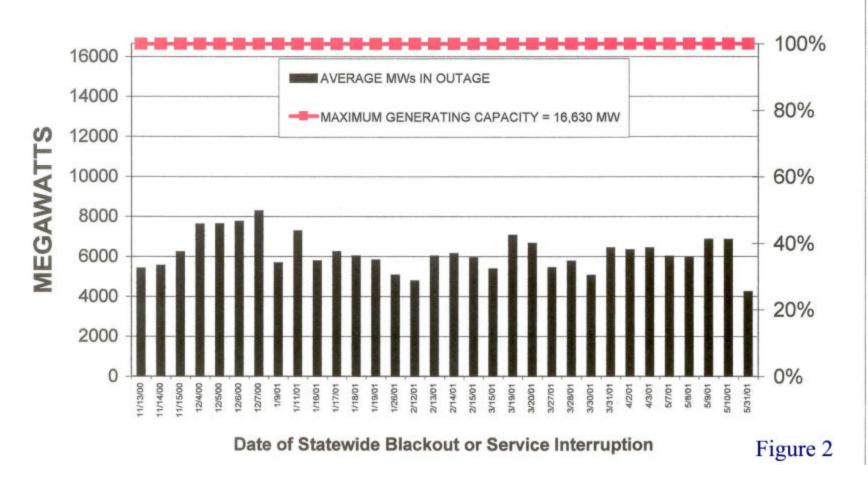


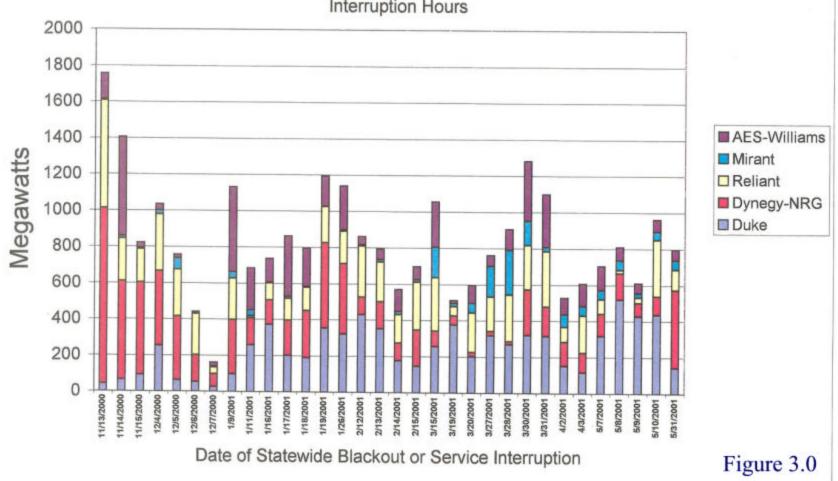
Figure 1

AN AVERAGE OF 37% OF GENERATORS' COLLECTIVE CAPACITY WAS OUT OF SERVICE DURING BLACKOUT AND SERVICE INTERRUPTION HOURS



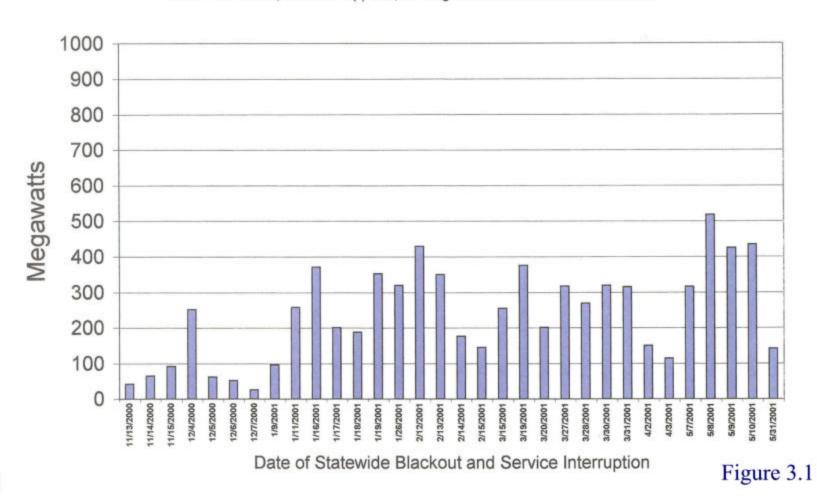
GENERATORS HAD CAPACITY AVAILABLE DURING BLACKOUT AND SERVICE INTERRUPTION HOURS

Average of Power Available, but not supplied, During Blackout and Service Interruption Hours



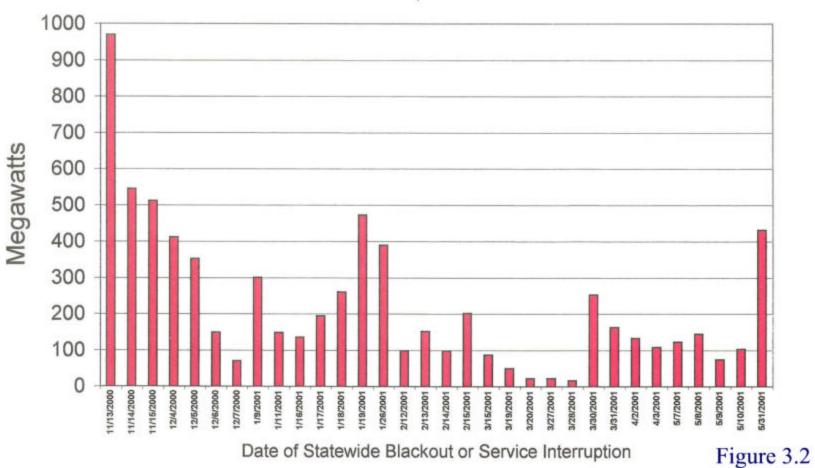
DUKE HAD CAPACITY AVAILABLE DURING STATEWIDE BLACKOUTS AND SERVICE INTERRUPTION HOURS

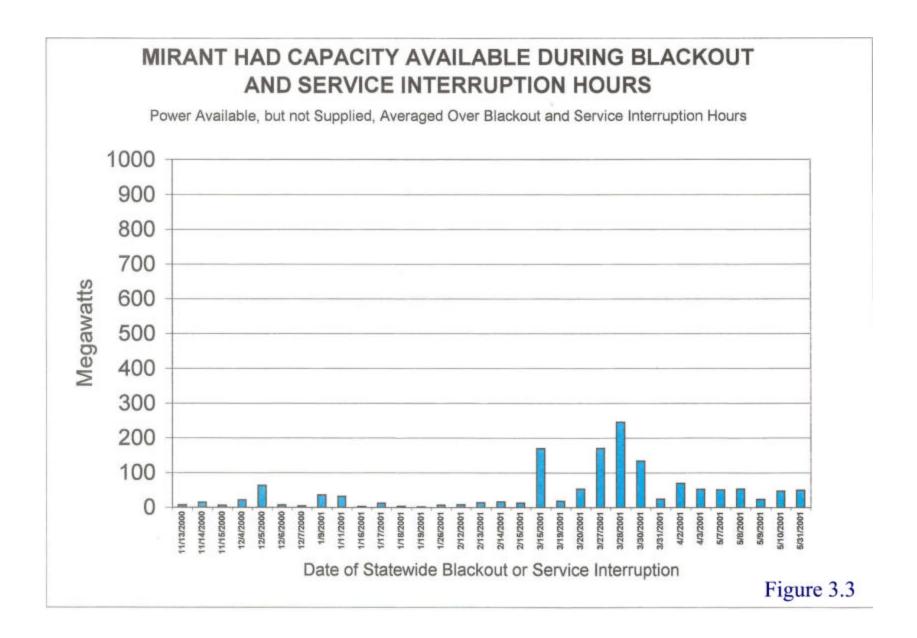
Power Available, but not Supplied, Averaged Over Blackout and Service

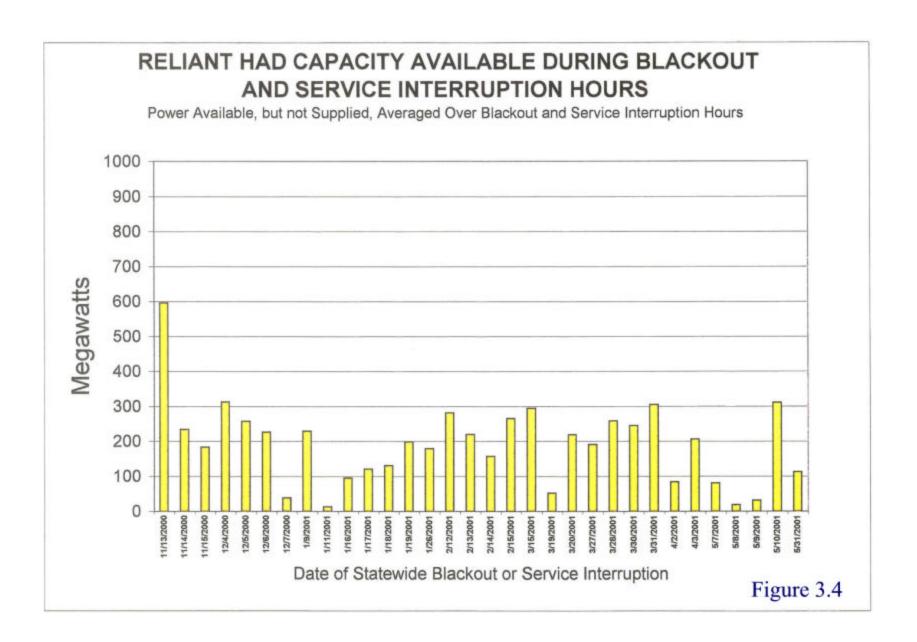


DYNEGY / NRG HAD CAPACITY AVAILABLE DURING BLACKOUT AND SERVICE INTERRUPTION HOURS

Power Available, but not Supplied, Averaged Over Blackout and Service Interruption Hours

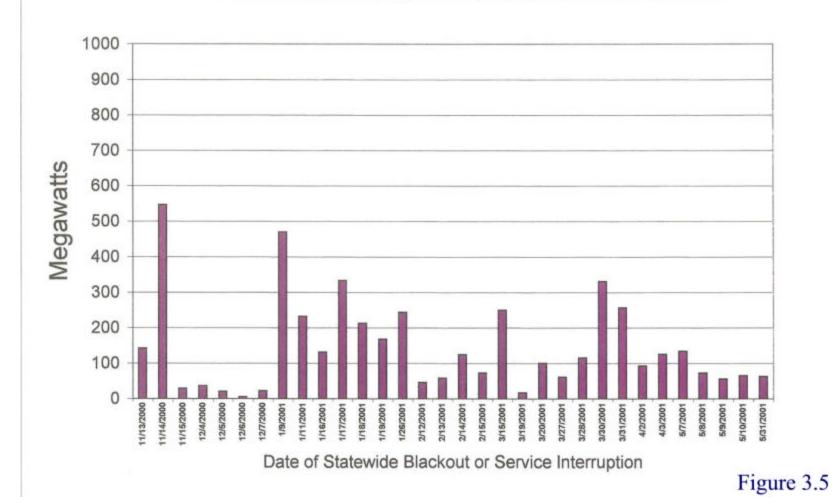




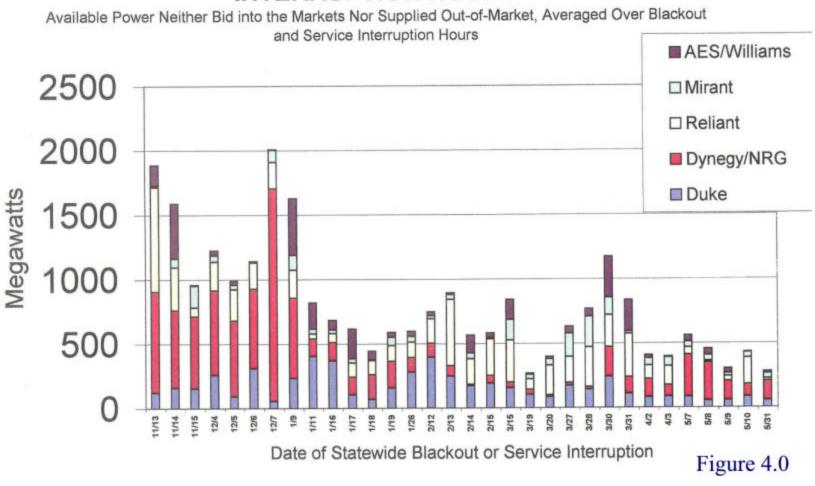


WILLIAMS / AES HAD CAPACITY AVAILABLE DURING BLACKOUT AND SERVICE INTERUPTION HOURS

Power Available, but not Supplied, Averaged over Blackout and Service Interruption Hours



GENERATORS DID NOT BID ALL AVAILABLE POWER INTO THE MARKET DURING BLACKOUT AND SERVICE INTERRUPTION HOURS



DUKE DID NOT BID ALL AVAILABLE POWER INTO THE MARKET DURING BLACKOUT AND SERVICE INTERRUPTION HOURS

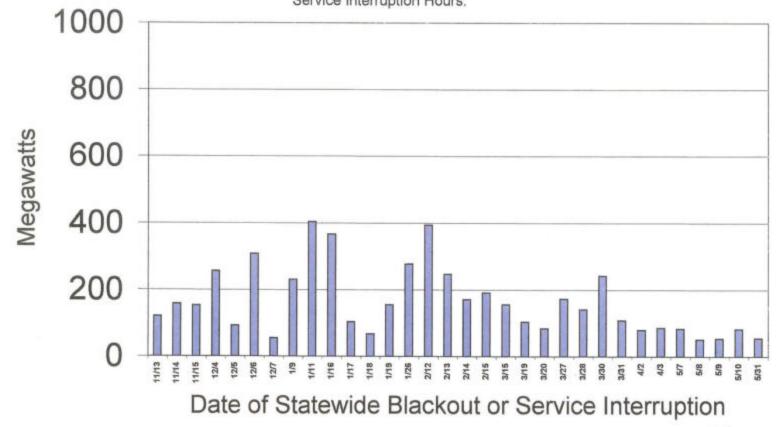
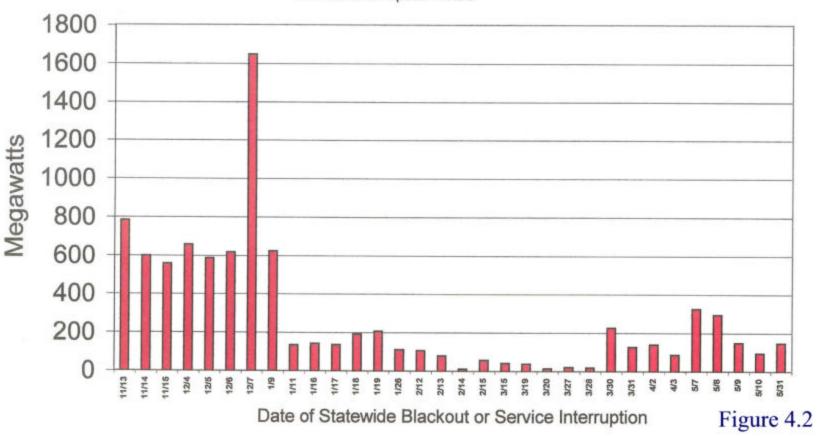
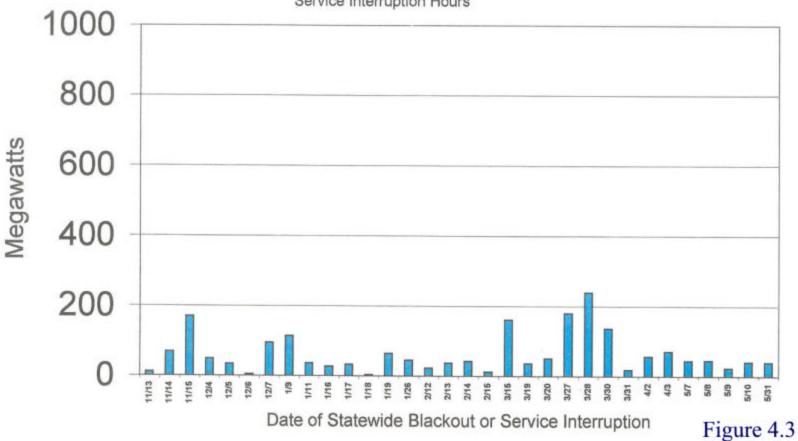


Figure 4.1

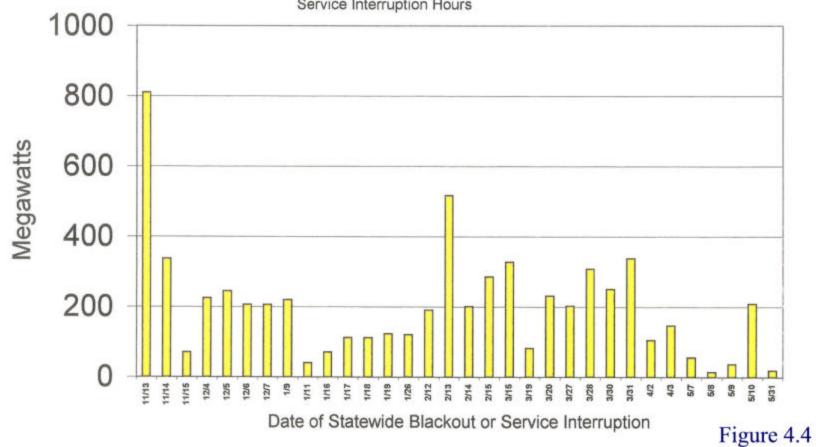
DYNEGY / NRG DID NOT BID ALL AVAILABLE POWER INTO THE MARKET DURING BLACKOUT AND SERVICE INTERRUPTION HOURS



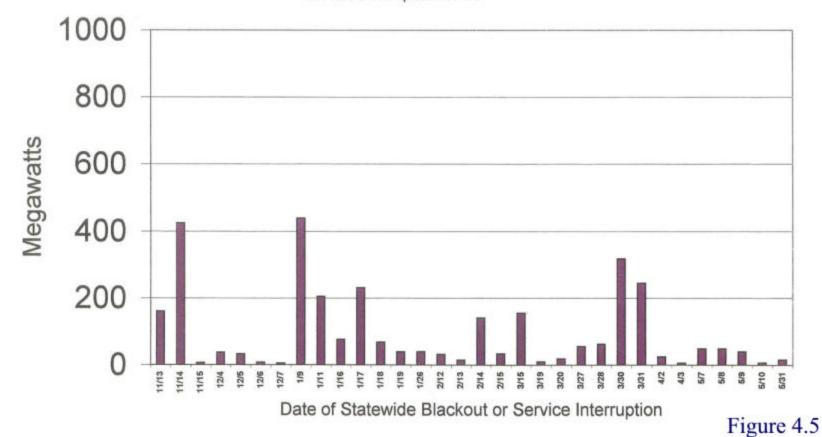
MIRANT DID NOT BID ALL AVAILABLE POWER INTO THE MARKET DURING BLACKOUT AND SERVICE INTERRUPTION HOURS



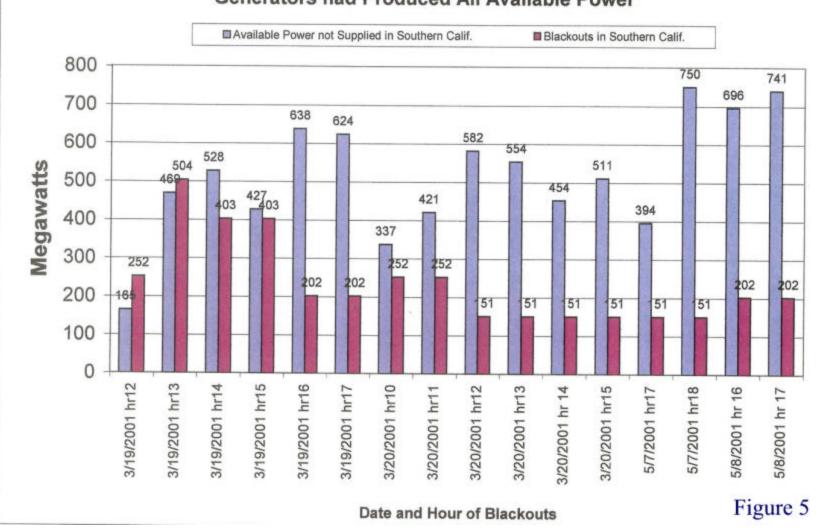
RELIANT DID NOT BID ALL AVAILABLE POWER INTO THE MARKET DURING BLACKOUT AND SERVICE INTERRUPTION HOURS



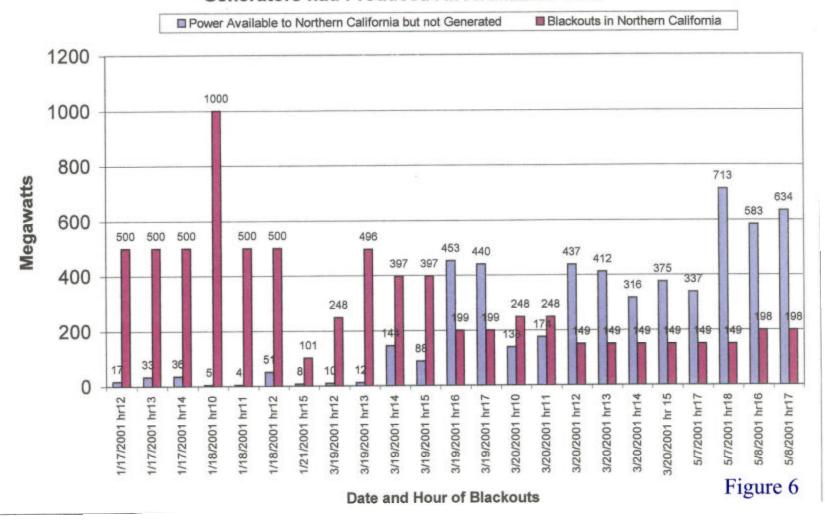
WILLIAMS / AES DID NOT BID ALL AVAILABLE POWER INTO THE MARKET DURING BLACKOUT AND SERVICE INTERRUPTION HOURS



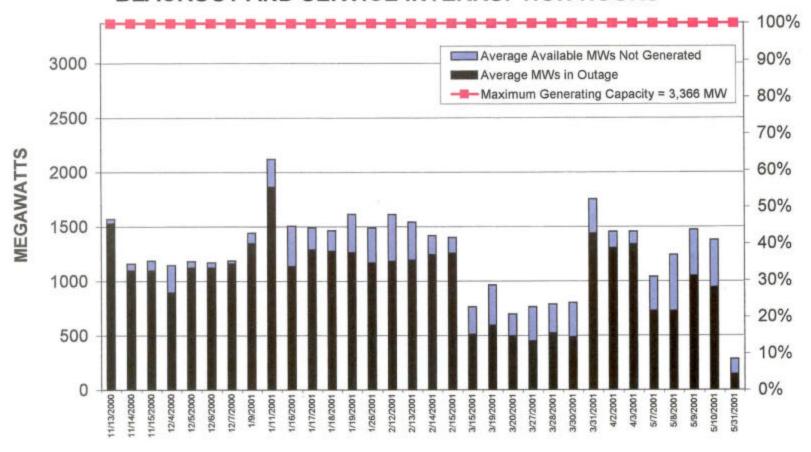
14 Blackout Hours in Southern California Could Have Been Avoided If Generators had Produced All Available Power



10 Blackout Hours in Northern California Could Have Been Avoided if Generators had Produced All Available Power

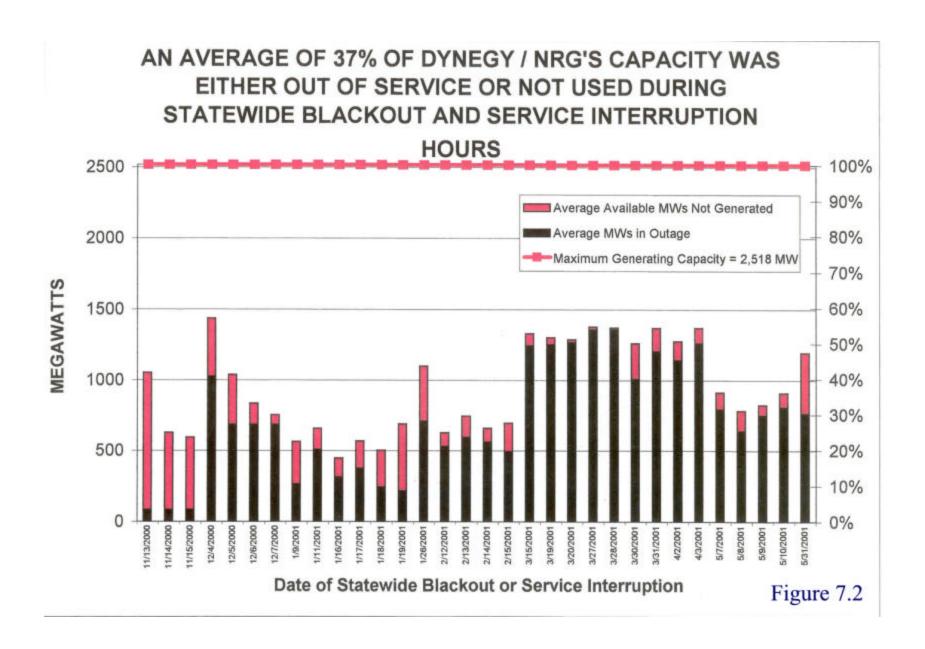


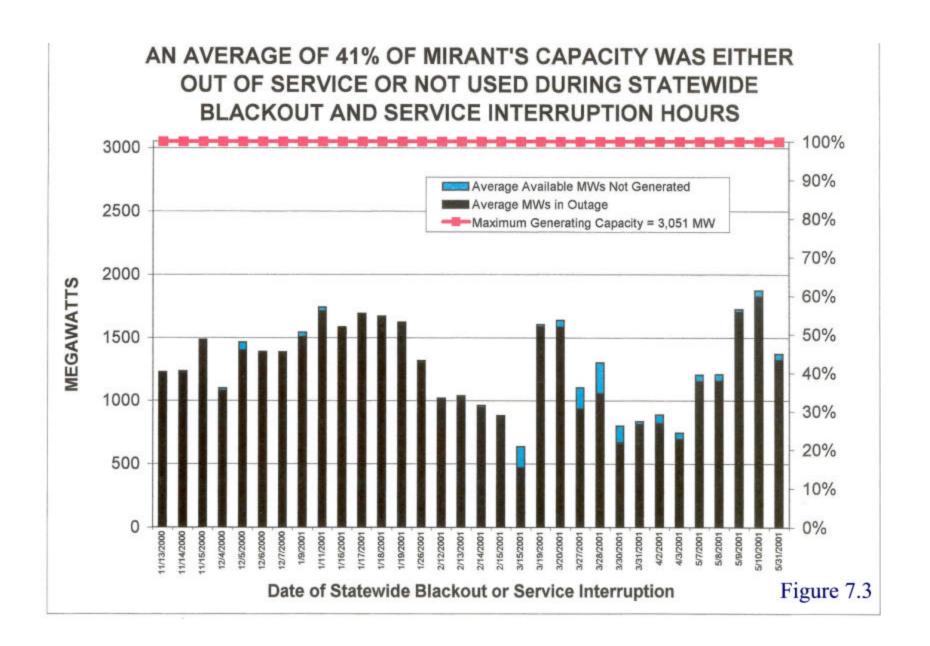
AN AVERAGE OF 38% OF DUKE'S CAPACITY WAS EITHER OUT OF SERVICE OR NOT USED DURING STATEWIDE BLACKOUT AND SERVICE INTERRUPTION HOURS



Date of Statewide Blackout or Service Interruption

Figure 7.1





AN AVERAGE OF 46% OF RELIANT'S CAPACITY WAS EITHER OUT OF SERVICE OR NOT USED DURING STATEWIDE BLACKOUT AND SERVICE INTERRUPTION

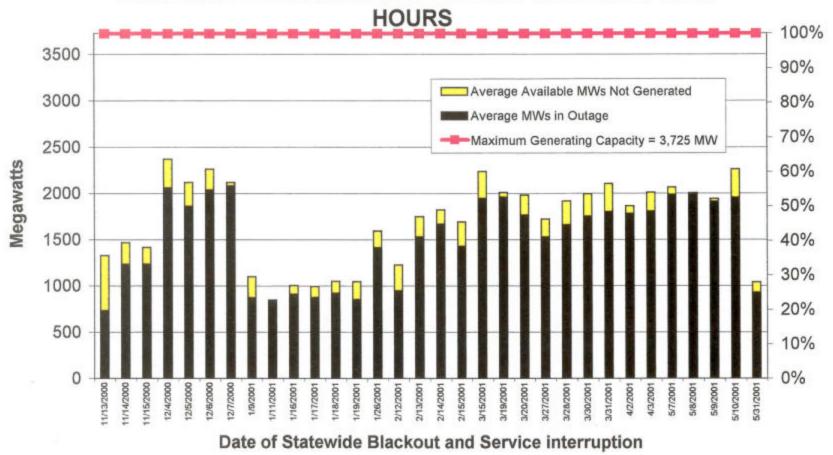
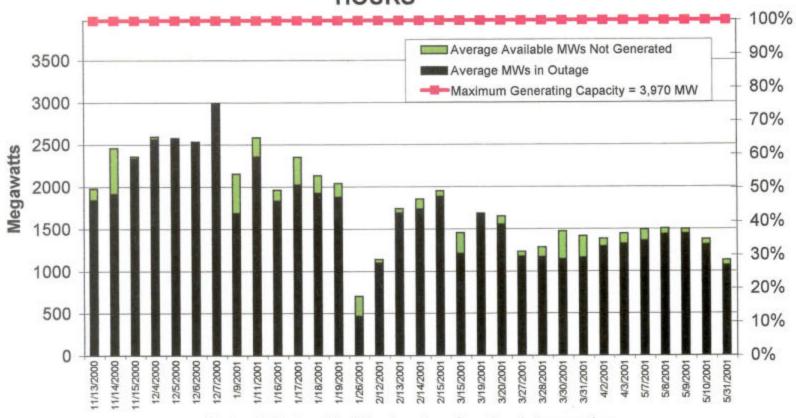


Figure 7.4

AN AVERAGE OF 46% OF WILLIAMS / AES CAPACITY WAS EITHER OUT OF SERVICE OR NOT USED DURING STATEWIDE BLACKOUT AND SERVICE INTERRUPTION HOURS



Date of Statewide Blackout or Service Interruption

Figure 7.5